Table CT1. Energy Consumption Estimates for Major Energy Sources in Physical Units, Selected Years, 1960-2014, Arkansas

Year	Coal	Natural Gas [a]	Petroleum							Nuclear Electric Power	Hydro-electric Power [f]	Fuel Ethanol [g]
			Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline [d]	Residual Fuel Oil	Other [e]	Total			
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatthours		Thousand Barrels
1960	14	215	2,021	2,237	4,823	14,675	539	4,180	28,475	0	992	NA
1965	6	277	2,828	2,094	5,599	17,922	453	5,437	34,332	0	1,080	NA
1970	0	382	5,462	2,204	10,198	22,457	935	6,579	47,835	0	2,160	NA
1971	2	334	5,494	2,292	10,777	23,752	2,957	6,547	51,820	0	1,804	NA
1972	2	316	7,957	2,181	12,029	25,732	5,643	5,969	59,511	0	1,644	NA
1973	97	328	9,892	2,012	10,790	26,924	9,593	6,777	65,988	0	4,252	NA
1974	115	290	10,310	2,031	9,905	27,005	10,532	6,123	65,907	361	4,271	NA
1975	40	258	9,566	1,995	9,467	27,611	9,086	6,027	63,752	4,874	3,433	NA
1976	167	249	10,147	1,906	9,716	29,095	13,262	6,129	70,255	3,858	2,022	NA
1977	248	230	11,793	2,029	9,035	29,778	17,843	6,881	77,359	5,085	1,791	NA
1978	1,273	221	12,289	1,920	6,759	30,615	17,218	7,295	76,095	5,220	2,421	NA
1979	1,796	251	14,558	1,921	5,040	24,833	11,552	6,694	64,599	3,873	3,375	NA
1980	2,076	274	10,686	2,035	4,847	26,490	4,981	6,135	55,174	7,833	1,695	NA
1981	5,914	265	13,103	1,747	3,763	26,306	2,611	5,615	53,145	9,075	1,235	17
1982	7,254	227	13,111	2,011	4,082	25,946	1,749	5,182	52,081	7,482	2,106	20
1983	10,065	207	13,134	1,604	4,106	25,993	763	7,165	52,767	7,646	3,315	29
1984	9,435	210	12,257	2,016	3,172	27,334	480	3,746	49,005	10,808	2,723	65
1985	12,682	196	12,804	2,030	3,673	26,607	735	3,226	49,075	9,889	4,434	19
1986	12,849	199	11,696	1,919	3,803	27,900	926	2,990	49,234	8,876	2,813	0
1987	12,066	170	11,642	2,063	3,503	28,575	265	3,175	49,224	11,369	2,407	0
1988	12,555	217	12,284	2,221	3,552	29,540	355	3,608	51,560	8,895	2,785	0
1989	11,547	250	12,969	1,938	3,786	29,409	370	3,018	51,490	8,844	3,084	0
1990	12,092	232	12,585	1,693	3,463	28,997	228	2,805	49,771	11,282	3,655	146
1991	12,261	209	12,352	1,792	3,309	28,995	145	2,442	49,037	12,662	3,547	92
1992	12,538	225	13,635	1,134	3,012	29,401	31	3,293	50,506	11,326	3,377	65
1993	11,447	229	14,394	1,031	3,478	30,472	222	3,519	53,115	13,522	4,509	45
1994	12,596	242	15,943	1,634	3,378	30,874	319	3,247	55,394	13,924	3,463	8
1995	13,540	253	17,007	1,179	3,229	32,121	219	3,351	57,107	11,658	3,218	9
1996	14,816	268	16,848	1,534	3,116	32,081	197	3,679	57,455	13,357	2,797	1
1997	14,068	260	17,950	1,539	3,068	33,184	48	3,770	59,560	14,208	3,516	0
1998	14,563	266	18,699	1,528	2,322	33,261	103	3,608	59,522	13,097	3,117	0
1999	15,299	253	17,781	4,575	5,973	33,698	109	3,807	65,943	12,920	2,694	0
2000	15,249	251	18,815	4,868	6,522	33,297	302	3,575	67,378	11,652	2,370	0
2001	15,547	228	20,897	1,036	6,152	33,246	1,543	3,425	66,300	14,781	2,548	0
2002	14,587	242	21,682	794	4,047	34,103	226	5,096	65,947	14,559	3,436	0
2003	14,726	247	22,712	822	3,211	34,343	570	4,274	65,932	14,689	2,655	0
2004	15,733	215	23,356	722	3,470	34,628	1,188	3,405	66,769	15,450	3,643	0
2005	14,399	214	24,418	1,251	2,705	34,498	264	3,046	66,182	13,690	3,083	28
2006	14,979	234	23,624	1,183	2,767	34,560	223	3,903	66,260	15,233	1,551	26
2007	16,028	226	24,072	1,226	2,749	34,962	139	3,743	66,891	15,486	3,237	83
2008	16,067	235	25,627	1,085	R 3,229	34,154	98	2,635	R 66,829	14,168	4,660	664
2009	15,292	244	21,791	800	R 2,932	35,059	118	R 3,504	R 64,205	15,170	4,193	1,732
2010	16,825	272	23,449	986	R 2,681	34,914	20	R 4,111	R 66,161	15,023	3,659	3,699
2011	17,699	284	23,228	1,045	R 2,416	33,706	34	R 4,741	R 65,171	14,194	2,958	3,476
2012	17,240	296	21,190	988	R 2,074	33,732	13	R 4,158	R 62,154	15,493	2,198	3,375
2013	18,980	282	21,832	1,062	R 2,367	R 33,201	20	R 4,198	R 62,680	11,945	2,655	R 3,414
2014	19,508	268	21,225	1,373	2,457	33,759	10	4,423	63,248	14,478	2,640	3,520

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.
[e] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
[f] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[g] Includes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.
NA = Not available.
Where shown, R = Revised data and (s) = Value less than 0.5.
Note: Totals may not equal sum of components due to independent rounding.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Arkansas

(Trillion Btu)

Year	Fossil Fuels										Fossil Fuels (as commingled)	
			Petroleum									
	Coal	Natural Gas excluding Supplemental Gaseous Fuels [a]	Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline excluding Fuel Ethanol [a]	Residual Fuel Oil	Other [d]	Total	Total	*Natural Gas including Supplemental Gaseous Fuels* [a]	*Motor Gasoline including Fuel Ethanol* [a]
1960	0.4	222.2	11.8	12.0	18.9	77.1	3.4	25.4	148.5	371.0	*222.2*	*77.1*
1965	0.2	277.7	16.5	11.2	21.8	94.1	2.8	32.9	179.4	457.2	*277.7*	*94.1*
1970	0.0	383.5	31.8	11.9	38.9	118.0	5.9	40.3	246.7	630.2	*383.5*	*118.0*
1971	0.1	335.0	32.0	12.4	41.1	124.8	18.6	40.2	269.1	604.1	*335.0*	*124.8*
1972	0.1	317.6	46.4	11.8	45.9	135.2	35.5	36.8	311.4	629.1	*317.6*	*135.2*
1973	2.3	327.5	57.6	10.9	41.1	141.4	60.3	41.6	352.9	682.6	*327.5*	*141.4*
1974	2.7	290.1	60.1	11.0	37.6	141.9	66.2	37.6	354.4	647.1	*290.1*	*141.9*
1975	0.9	257.4	55.7	10.8	35.8	145.0	57.1	37.0	341.5	599.8	*257.4*	*145.0*
1976	3.6	248.2	59.1	10.3	36.8	152.8	83.4	37.8	380.2	632.0	*248.2*	*152.8*
1977	5.2	234.4	68.7	11.0	34.2	156.4	112.2	42.2	424.7	664.3	*234.4*	*156.4*
1978	22.8	220.9	71.6	10.4	25.5	160.8	108.2	44.7	421.3	665.0	*220.9*	*160.8*
1979	31.7	255.0	84.8	10.4	19.0	130.4	72.6	41.7	359.0	645.8	*255.0*	*130.4*
1980	36.6	274.0	62.2	11.0	18.2	139.1	31.3	38.0	299.9	610.6	*274.0*	*139.1*
1981	101.9	265.0	76.3	9.5	14.1	138.2	16.4	34.7	289.2	656.2	*265.1*	*138.2*
1982	125.2	227.4	76.4	10.9	15.2	136.3	11.0	32.0	281.8	634.4	*227.4*	*136.3*
1983	177.5	211.7	76.5	8.7	15.3	136.5	4.8	43.0	284.9	674.1	*211.7*	*136.5*
1984	163.9	214.4	71.4	10.9	11.9	143.6	3.0	22.7	263.6	641.9	*214.4*	*143.6*
1985	219.8	199.3	74.6	11.0	13.8	139.8	4.6	20.1	263.9	683.0	*199.3*	*139.8*
1986	224.5	203.0	68.1	10.4	14.3	146.6	5.8	18.3	263.6	691.2	*203.0*	*146.6*
1987	211.0	172.3	67.8	11.3	13.2	150.1	1.7	19.4	263.4	646.8	*172.3*	*150.1*
1988	218.8	218.8	71.6	12.2	13.3	155.2	2.2	22.2	276.7	714.3	*218.8*	*155.2*
1989	203.3	251.1	75.5	10.6	14.3	154.5	2.3	18.3	275.5	729.9	*251.1*	*154.5*
1990	212.7	234.5	73.3	9.2	13.0	152.3	1.4	16.8	266.1	713.2	*234.5*	*152.3*
1991	215.9	212.7	72.0	9.7	12.3	152.3	0.9	14.9	262.1	690.7	*212.7*	*152.3*
1992	220.7	226.6	79.4	6.2	11.2	154.4	0.2	20.3	271.8	719.1	*226.6*	*154.4*
1993	200.5	232.7	83.8	5.7	12.9	159.3	1.4	21.9	285.0	718.1	*232.7*	*159.4*
1994	222.2	247.2	92.8	9.1	12.6	161.5	2.0	20.0	297.9	767.3	*247.2*	*161.5*
1995	237.3	272.0	99.0	6.7	12.0	167.6	1.4	20.7	307.4	816.6	*272.0*	*167.6*
1996	260.1	275.0	98.1	8.7	11.6	167.4	1.2	22.3	309.3	844.3	*275.0*	*167.4*
1997	246.8	264.0	104.5	8.7	11.4	173.1	0.3	22.9	320.9	831.7	*264.0*	*173.1*
1998	254.7	272.9	108.8	8.7	8.7	173.5	0.6	21.8	322.0	849.6	*272.9*	*173.5*
1999	267.0	257.7	103.5	25.9	22.4	175.7	0.7	23.0	351.1	875.8	*257.7*	*175.7*
2000	267.6	256.1	109.5	27.6	24.0	173.6	1.9	21.8	358.4	882.1	*256.1*	*173.6*
2001	274.0	231.6	121.6	5.9	22.8	173.3	9.7	20.8	354.1	859.7	*231.6*	*173.3*
2002	255.2	247.9	126.2	4.5	15.1	177.7	1.4	32.0	356.9	860.0	*247.9*	*177.7*
2003	253.7	254.6	132.2	4.7	12.0	178.7	3.6	26.6	357.7	865.9	*254.6*	*178.7*
2004	270.2	217.9	135.9	4.1	13.0	180.1	7.5	20.8	361.4	849.5	*217.9*	*180.1*
2005	247.2	216.6	142.1	7.1	10.1	179.2	1.7	18.4	358.6	822.4	*216.6*	*179.3*
2006	256.9	240.9	137.1	6.7	10.3	179.3	1.4	24.2	359.0	856.8	*240.9*	*179.4*
2007	275.0	229.6	139.3	7.0	10.2	179.9	0.9	23.1	360.4	865.0	*229.6*	*180.2*
2008	278.8	238.4	148.1	6.2	12.1	172.8	0.6	15.9	R 355.7	873.0	*238.4*	*175.1*
2009	264.1	248.1	126.0	4.5	11.0	172.8	0.7	R 21.7	R 336.8	R 849.0	*248.1*	*178.8*
2010	293.7	274.8	135.5	5.6	10.0	164.5	0.1	R 25.7	R 341.4	R 909.8	*274.8*	*177.3*
2011	306.1	288.9	134.2	5.9	R 9.0	158.8	0.2	R 29.8	R 337.9	R 932.9	*288.9*	*170.8*
2012	296.7	300.6	122.3	5.6	R 7.7	159.1	0.1	R 25.9	R 320.8	R 918.1	*300.6*	*170.8*
2013	327.1	R 286.4	126.1	6.0	8.9	R 156.2	0.1	R 26.1	R 323.3	R 936.8	R *286.4*	R *168.1*
2014	339.2	274.8	122.6	7.8	9.1	158.6	0.1	27.7	325.8	939.8	*274.8*	*170.8*

[a] Supplemental gaseous fuels (SGF) and fuel ethanol are consumed with natural gas and motor gasoline, respectively. In this table, natural gas excluding SGF and motor gasoline excluding fuel ethanol are presented so that a fossil fuel total can be calculated. Natural gas including SGF and motor gasoline including fuel ethanol are presented separately for reference.

[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[c] Liquefied petroleum gases, includes ethane and olefins.

[d] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Arkansas (Continued)

(Trillion Btu)

Year	Nuclear Electric Power	Renewable Energy									Net Interstate Flow of Electricity [j]	Net Electricity Imports [k]	Total
		Hydro-electric Power [e]	Biomass				Geo-thermal	Solar/PV [i]	Wind	Total			
			Wood and Waste [f]	Fuel Ethanol [g]	Losses and Co-products [h]	Total							
1960	0.0	10.7	37.4	NA	NA	37.4	0.0	NA	NA	48.1	7.3	0.0	426.4
1965	0.0	11.3	35.1	NA	NA	35.1	0.0	NA	NA	46.4	25.5	0.0	529.1
1970	0.0	22.7	34.3	NA	NA	34.3	0.0	NA	NA	56.9	21.9	0.0	709.0
1971	0.0	18.9	34.7	NA	NA	34.7	0.0	NA	NA	53.6	43.1	0.0	700.8
1972	0.0	17.1	36.9	NA	NA	36.9	0.0	NA	NA	53.9	61.8	0.0	744.8
1973	0.0	44.2	37.6	NA	NA	37.6	0.0	NA	NA	81.7	55.9	0.0	820.2
1974	4.0	44.6	36.7	NA	NA	36.7	0.0	NA	NA	81.3	66.0	0.0	798.5
1975	53.7	35.7	35.9	NA	NA	35.9	0.0	NA	NA	71.6	60.9	0.0	785.9
1976	42.6	21.0	41.3	NA	NA	41.3	0.0	NA	NA	62.3	104.2	0.0	841.1
1977	54.8	18.7	51.1	NA	NA	51.1	0.0	NA	NA	69.7	97.7	0.0	886.5
1978	57.1	25.1	52.0	NA	NA	52.0	0.0	NA	NA	77.1	88.0	0.0	887.2
1979	42.1	34.9	45.8	NA	NA	45.8	0.0	NA	NA	80.8	104.2	0.0	872.8
1980	85.4	17.6	52.4	NA	NA	52.4	0.0	NA	NA	70.0	93.4	0.0	859.5
1981	100.1	12.9	55.3	0.1	0.0	55.3	0.0	NA	NA	68.2	-2.5	0.0	822.0
1982	82.9	22.0	55.6	0.1	0.0	55.6	0.0	NA	NA	77.7	-2.2	0.0	792.7
1983	83.4	34.9	60.4	0.1	0.0	60.5	0.0	NA	0.0	95.4	-56.1	0.0	796.8
1984	117.2	28.4	63.0	0.2	0.0	63.2	0.0	0.0	0.0	91.6	-51.6	0.0	799.1
1985	105.0	46.3	62.9	0.1	0.0	62.9	0.0	0.0	0.0	109.3	-107.6	0.0	789.6
1986	93.9	29.4	61.8	0.0	0.0	61.8	0.0	0.0	0.0	91.2	-116.6	0.0	759.7
1987	118.7	25.1	61.6	0.0	0.0	61.6	0.0	0.0	0.0	86.7	-115.9	0.0	736.3
1988	94.3	28.8	63.8	0.0	0.0	63.8	0.0	0.0	0.0	92.5	-83.3	0.0	817.8
1989	93.6	32.2	86.2	0.0	0.0	86.2	0.1	1.3	0.0	119.8	-60.3	0.0	883.0
1990	119.4	38.0	70.6	0.5	0.0	71.1	0.1	1.3	0.0	110.5	-87.2	0.0	855.9
1991	132.7	37.0	71.4	0.3	0.0	71.7	0.1	1.3	0.0	110.2	-88.1	0.0	845.5
1992	118.6	34.9	76.3	0.2	0.0	76.5	0.1	1.3	0.0	112.8	-76.1	0.0	874.5
1993	142.0	46.5	85.8	0.2	0.0	85.9	0.1	1.3	0.0	133.8	-44.8	0.0	949.1
1994	145.5	35.7	82.5	(s)	0.0	82.5	0.1	1.3	0.0	119.6	-52.4	0.0	980.0
1995	122.5	33.2	82.9	(s)	0.0	83.0	0.1	1.3	0.0	117.5	-25.9	0.0	1,030.8
1996	140.3	28.9	87.8	(s)	0.0	87.8	0.1	1.2	0.0	118.1	-54.4	0.0	1,048.2
1997	149.1	35.9	86.9	0.0	0.0	86.9	0.1	1.1	0.0	124.1	-37.4	0.0	1,067.5
1998	137.4	31.8	82.0	0.0	0.0	82.0	0.2	1.1	0.0	115.0	-14.3	0.0	1,087.6
1999	135.0	27.6	82.1	0.0	0.0	82.1	0.2	1.0	0.0	110.9	-16.7	0.0	1,105.0
2000	121.5	24.2	83.5	0.0	0.0	83.5	0.2	0.8	0.0	108.7	33.4	0.0	1,145.6
2001	154.4	26.3	66.8	0.0	0.0	66.8	0.2	0.7	0.0	94.0	-7.5	0.0	1,100.6
2002	152.0	35.0	72.9	0.0	0.0	72.9	0.2	0.5	0.0	108.7	2.1	0.0	1,122.8
2003	153.1	26.9	80.4	0.0	0.0	80.4	0.3	0.4	0.0	107.9	-22.6	0.0	1,104.3
2004	161.1	36.5	75.9	0.0	0.0	75.9	0.3	0.3	0.0	112.9	-28.1	0.0	1,095.5
2005	142.9	30.8	81.2	0.1	0.0	81.3	0.3	0.1	0.0	112.6	40.9	0.0	1,118.7
2006	159.0	15.4	84.1	0.1	0.0	84.2	0.4	0.1	0.0	100.1	-1.0	0.0	1,114.9
2007	162.4	32.0	88.2	0.3	0.0	88.5	0.5	0.1	0.0	121.0	-19.6	0.0	1,128.9
2008	148.1	45.9	76.8	2.3	0.0	79.1	0.6	0.1	0.0	125.7	-36.3	0.0	1,110.5
2009	158.7	40.9	82.5	6.0	0.0	88.5	0.7	0.1	0.0	130.2	-95.6	0.0	R 1,042.2
2010	157.0	35.7	82.0	12.8	0.0	94.9	0.8	0.1	0.0	131.4	-77.7	0.0	R 1,120.6
2011	148.5	28.7	R 85.1	12.1	0.0	97.2	0.7	0.1	0.0	126.8	-85.6	0.0	R 1,122.5
2012	162.4	20.9	R 84.5	11.7	0.0	R 96.2	0.8	0.1	0.0	R 118.1	-130.9	0.0	R 1,067.6
2013	124.8	25.3	R 83.5	R 11.8	0.0	R 95.4	0.8	0.1	0.0	R 121.6	-86.8	0.0	R 1,096.4
2014	151.4	25.1	83.7	12.2	0.0	96.0	0.8	0.1	0.0	122.0	-98.8	0.0	1,114.4

[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[f] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[g] Excludes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.

[h] Losses and co-products from the production of fuel ethanol.

[i] Solar thermal and photovoltaic energy.

[j] Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

[k] Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2014, Arkansas

Year	Coal	Natural Gas [a]	Petroleum							Hydro-electric Power [f,g]	Biomass		Geo-thermal [g]	Solar Thermal/ Photo-voltaic [g]	Retail Electricity Sales	Net Energy [g,j]	Electrical System Energy Losses [k]	Total [g,j]
			Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline [d]	Residual Fuel Oil	Other [e]	Total		Wood and Waste [g,h]	Losses and Co-products [i]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatt-hours					Million Kilowatt-hours			
1960	14	168	2,019	2,237	4,823	14,675	421	4,180	28,356	0	– –	– –	– –	– –	5,662	– –	– –	– –
1965	6	210	2,828	2,094	5,599	17,922	415	5,437	34,294	0	– –	– –	– –	– –	9,051	– –	– –	– –
1970	0	275	5,455	2,204	10,198	22,457	238	6,579	47,130	0	– –	– –	– –	– –	13,444	– –	– –	– –
1975	40	226	9,504	1,995	9,467	27,611	4,722	6,027	59,325	0	– –	– –	– –	– –	18,128	– –	– –	– –
1980	302	215	10,506	2,035	4,847	26,490	1,875	6,135	51,889	0	– –	– –	– –	– –	26,499	– –	– –	– –
1985	380	184	12,792	2,030	3,673	26,607	726	3,226	49,055	0	– –	– –	– –	– –	23,833	– –	– –	– –
1990	256	200	12,444	1,693	3,463	28,997	214	2,805	49,616	0	– –	– –	– –	– –	27,365	– –	– –	– –
1995	325	220	16,913	1,179	3,229	32,121	204	3,351	56,998	0	– –	– –	– –	– –	34,671	– –	– –	– –
2000	382	217	18,748	4,868	6,522	33,297	9	3,575	67,019	0	– –	– –	– –	– –	41,611	– –	– –	– –
2001	437	202	20,816	1,036	6,152	33,246	203	3,425	64,878	0	– –	– –	– –	– –	41,732	– –	– –	– –
2002	422	200	21,613	794	4,047	34,103	46	5,096	65,698	0	– –	– –	– –	– –	42,450	– –	– –	– –
2003	417	191	22,641	822	3,211	34,343	188	4,274	65,479	0	– –	– –	– –	– –	43,108	– –	– –	– –
2004	415	175	23,294	722	3,470	34,628	446	3,405	65,964	0	– –	– –	– –	– –	43,672	– –	– –	– –
2005	368	165	24,346	1,251	2,705	34,498	34	3,046	65,880	0	– –	– –	– –	– –	46,165	– –	– –	– –
2006	365	163	23,576	1,183	2,767	34,560	4	3,903	65,993	0	– –	– –	– –	– –	46,636	– –	– –	– –
2007	399	163	24,009	1,226	2,749	34,962	69	3,743	66,758	0	– –	– –	– –	– –	47,055	– –	– –	– –
2008	388	171	25,583	1,085	R 3,229	34,154	44	2,635	R 66,730	0	– –	– –	– –	– –	46,135	– –	– –	– –
2009	298	161	21,727	800	R 2,932	35,059	41	R 3,504	R 64,063	0	– –	– –	– –	– –	43,173	– –	– –	– –
2010	288	175	23,394	986	R 2,681	34,914	1	R 4,111	R 66,087	0	– –	– –	– –	– –	48,194	– –	– –	– –
2011	233	177	23,147	1,045	R 2,416	33,706	22	R 4,741	R 65,077	0	– –	– –	– –	– –	47,928	– –	– –	– –
2012	217	167	21,137	988	R 2,074	33,732	11	R 4,158	R 62,099	0	– –	– –	– –	– –	46,860	– –	– –	– –
2013	215	189	21,768	1,062	R 2,367	R 33,201	13	R 4,198	R 62,608	0	– –	– –	– –	– –	46,683	– –	– –	– –
2014	227	197	21,180	1,373	2,457	33,759	10	4,423	63,203	0	– –	– –	– –	– –	47,080	– –	– –	– –
			Trillion Btu															
1960	0.4	173.8	11.8	12.0	18.9	77.1	2.6	25.4	147.7	0.0	37.4	NA	NA	NA	19.3	378.6	47.8	426.4
1965	0.2	210.1	16.5	11.2	21.8	94.1	2.6	32.9	179.2	0.0	35.1	NA	NA	NA	30.9	455.4	73.7	529.1
1970	0.0	275.6	31.8	11.9	38.9	118.0	1.5	40.3	242.3	0.0	34.3	NA	NA	NA	45.9	598.1	111.0	709.0
1975	0.9	225.3	55.4	10.8	35.8	145.0	29.7	37.0	313.7	0.0	35.9	NA	NA	NA	61.9	637.6	148.4	785.9
1980	6.5	213.6	61.2	11.0	18.2	139.1	11.8	38.0	279.4	0.0	52.4	NA	NA	NA	90.4	642.2	217.2	859.5
1985	8.1	187.3	74.5	11.0	13.8	139.8	4.6	20.1	263.7	0.0	62.9	0.0	NA	NA	81.3	603.4	186.2	789.6
1990	5.8	201.8	72.5	9.2	13.0	152.3	1.3	16.8	265.1	0.0	70.6	0.0	0.1	1.3	93.4	638.7	217.3	855.9
1995	7.8	238.6	98.4	6.7	12.0	167.6	1.3	20.7	306.7	0.0	82.9	0.0	0.1	1.3	118.3	755.7	275.1	1,030.8
2000	9.6	220.8	109.1	27.6	24.0	173.6	0.1	21.8	356.2	0.0	83.5	0.0	0.2	0.8	142.0	813.1	332.6	1,145.6
2001	10.9	204.5	121.1	5.9	22.8	173.3	1.3	20.8	345.2	0.0	66.8	0.0	0.2	0.7	142.4	770.7	329.8	1,100.6
2002	10.5	204.8	125.8	4.5	15.1	177.7	0.3	32.0	355.3	0.0	72.9	0.0	0.2	0.5	144.8	789.1	333.7	1,122.8
2003	10.1	196.4	131.7	4.7	12.0	178.7	1.2	26.6	354.8	0.0	73.3	0.0	0.3	0.4	147.1	782.4	321.9	1,104.3
2004	10.1	176.6	135.5	4.1	13.0	180.1	2.8	20.8	356.4	0.0	73.5	0.0	0.3	0.3	149.0	766.1	329.4	1,095.5
2005	9.3	166.2	141.6	7.1	10.1	179.3	0.2	18.4	356.8	0.0	79.1	0.0	0.3	0.1	157.5	769.4	349.4	1,118.7
2006	9.1	167.8	136.8	6.7	10.3	179.4	(s)	24.2	357.4	0.0	83.3	0.0	0.4	0.1	159.1	777.3	337.6	1,114.9
2007	9.8	164.4	138.9	7.0	10.2	180.2	0.4	23.1	359.9	0.0	86.5	0.0	0.5	0.1	160.6	781.6	347.2	1,128.9
2008	9.6	172.2	147.9	6.2	12.1	175.1	0.3	15.9	R 357.4	0.0	74.9	0.0	0.6	0.1	157.4	772.2	338.3	1,110.5
2009	7.4	162.8	125.6	4.5	11.0	178.8	0.3	R 21.7	R 341.9	0.0	82.0	0.0	0.7	0.1	147.3	R 742.2	300.0	R 1,042.2
2010	7.3	176.3	135.2	5.6	10.0	177.3	(s)	R 25.7	R 353.7	0.0	81.0	0.0	0.8	0.1	164.4	R 783.6	337.1	R 1,120.6
2011	5.6	179.7	133.7	5.9	R 9.0	170.8	0.1	R 29.8	R 349.4	0.0	83.8	0.0	0.7	0.1	163.5	R 782.8	339.7	R 1,122.5
2012	5.2	168.7	122.0	5.6	R 7.7	170.8	0.1	R 25.9	R 332.2	0.0	R 83.2	0.0	0.8	0.1	159.9	R 750.1	317.5	R 1,067.6
2013	5.1	R 190.5	125.7	6.0	8.9	R 168.1	0.1	R 26.1	R 334.8	0.0	R 82.1	0.0	0.8	0.1	159.3	R 772.7	323.7	R 1,096.4
2014	5.5	200.6	122.3	7.8	9.1	170.8	0.1	27.7	337.8	0.0	81.1	0.0	0.8	0.1	160.6	786.6	327.9	1,114.4

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[c] Liquefied petroleum gases, includes ethane and olefins.

[d] Beginning in 1993, includes fuel ethanol blended into motor gasoline.

[e] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

[f] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[g] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

[h] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[i] Losses and co-products from the production of fuel ethanol.

[j] Beginning in 2009, includes wind energy consumed by the commercial and industrial sectors. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

[k] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. • See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT4. Residential Sector Energy Consumption Estimates, Selected Years, 1960-2014, Arkansas

Year	Coal [a]	Natural Gas [b]	Petroleum				Biomass	Geothermal [e]	Solar/PV [e,f]	Retail Electricity Sales	Net Energy [e,g]	Electrical System Energy Losses [h]	Total [e,g]
			Distillate Fuel Oil	Kerosene	LPG [c]	Total	Wood [d]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Thousand Cords			Million Kilowatthours			
1960	0	33	24	62	2,711	2,798	969	– –	– –	1,339	– –	– –	– –
1965	0	37	43	63	3,275	3,382	667	– –	– –	2,333	– –	– –	– –
1970	0	60	70	147	6,275	6,491	417	– –	– –	4,321	– –	– –	– –
1975	0	49	161	128	4,943	5,233	430	– –	– –	7,751	– –	– –	– –
1980	1	47	152	0	2,051	2,203	102	– –	– –	10,227	– –	– –	– –
1985	(s)	40	1	31	1,995	2,026	192	– –	– –	8,936	– –	– –	– –
1990	(s)	39	(s)	20	1,772	1,792	158	– –	– –	10,558	– –	– –	– –
1995	0	41	2	14	1,434	1,450	229	– –	– –	12,417	– –	– –	– –
1996	0	46	1	12	1,427	1,440	238	– –	– –	12,934	– –	– –	– –
1997	(s)	42	1	19	1,510	1,530	117	– –	– –	12,990	– –	– –	– –
1998	(s)	38	1	15	1,119	1,135	104	– –	– –	14,339	– –	– –	– –
1999	(s)	36	1	36	2,899	2,936	107	– –	– –	14,045	– –	– –	– –
2000	0	42	1	25	2,572	2,598	115	– –	– –	14,871	– –	– –	– –
2001	0	37	1	24	2,704	2,729	111	– –	– –	15,104	– –	– –	– –
2002	(s)	39	9	20	2,023	2,051	113	– –	– –	15,527	– –	– –	– –
2003	0	38	4	16	1,682	1,701	119	– –	– –	15,598	– –	– –	– –
2004	(s)	35	6	11	1,609	1,625	122	– –	– –	15,619	– –	– –	– –
2005	0	34	1	14	1,461	1,476	280	– –	– –	17,134	– –	– –	– –
2006	(s)	31	3	9	1,441	1,453	248	– –	– –	17,065	– –	– –	– –
2007	(s)	33	3	6	1,416	1,426	275	– –	– –	17,415	– –	– –	– –
2008	0	36	2	2	1,797	1,801	307	– –	– –	17,392	– –	– –	– –
2009	0	33	4	5	1,770	1,778	479	– –	– –	16,986	– –	– –	– –
2010	0	36	9	6	1,577	1,592	418	– –	– –	19,231	– –	– –	– –
2011	0	34	10	2	R 1,301	R 1,314	428	– –	– –	18,787	– –	– –	– –
2012	0	26	4	1	1,011	1,016	399	– –	– –	17,909	– –	– –	– –
2013	0	35	4	1	1,347	1,352	551	– –	– –	18,219	– –	– –	– –
2014	0	38	5	3	1,221	1,229	551	– –	– –	18,441	– –	– –	– –
							Trillion Btu						
1960	0.0	34.4	0.1	0.4	10.4	10.9	19.4	NA	NA	4.6	69.3	11.3	80.6
1965	0.0	36.5	0.3	0.4	12.6	13.2	13.3	NA	NA	8.0	71.0	19.0	90.0
1970	0.0	60.0	0.4	0.8	24.1	25.3	8.3	NA	NA	14.7	108.4	35.7	144.1
1975	0.0	48.3	0.9	0.7	19.0	20.6	8.6	NA	NA	26.4	104.0	63.4	167.4
1980	(s)	46.6	0.9	0.0	7.9	8.8	2.0	NA	NA	34.9	92.3	83.8	176.1
1985	(s)	40.9	(s)	0.2	7.7	7.8	3.8	NA	NA	30.5	83.0	69.8	152.9
1990	(s)	39.5	(s)	0.1	6.8	6.9	3.2	0.1	1.3	36.0	87.0	83.8	170.8
1995	0.0	44.6	(s)	0.1	5.5	5.6	4.6	0.1	1.3	42.4	98.5	98.5	197.0
1996	0.0	47.5	(s)	0.1	5.5	5.5	4.8	0.1	1.2	44.1	103.3	99.9	203.2
1997	(s)	43.0	(s)	0.1	5.8	5.9	2.3	0.1	1.1	44.3	96.9	101.5	198.3
1998	(s)	39.1	(s)	0.1	4.3	4.4	2.1	0.1	1.1	48.9	95.8	113.6	209.3
1999	(s)	36.9	(s)	0.2	11.1	11.3	2.1	0.2	1.0	47.9	99.4	110.1	209.5
2000	0.0	43.2	(s)	0.1	9.9	10.0	2.3	0.2	0.8	50.7	107.2	118.9	226.1
2001	0.0	37.7	(s)	0.1	10.4	10.5	2.2	0.2	0.7	51.5	102.9	119.4	222.2
2002	(s)	40.1	(s)	0.1	7.8	7.9	2.3	0.2	0.5	53.0	104.0	122.1	226.1
2003	0.0	39.2	(s)	0.1	6.5	6.6	2.4	0.3	0.4	53.2	102.0	116.5	218.5
2004	(s)	35.1	(s)	0.1	6.2	6.3	2.4	0.3	0.3	53.3	97.6	117.8	215.4
2005	0.0	33.9	(s)	0.1	5.6	5.7	5.6	0.3	0.1	58.5	104.1	129.7	233.8
2006	(s)	32.5	(s)	0.1	5.5	5.6	5.0	0.4	0.1	58.2	101.8	123.5	225.3
2007	(s)	33.0	(s)	(s)	5.4	5.5	5.5	0.5	0.1	59.4	104.0	128.5	232.5
2008	0.0	36.0	(s)	(s)	6.9	6.9	6.1	0.5	0.1	59.3	R 109.1	127.6	236.6
2009	0.0	33.6	(s)	(s)	6.8	6.8	9.6	0.7	0.1	58.0	108.8	118.0	226.8
2010	0.0	36.5	0.1	(s)	6.1	6.1	8.4	0.8	0.1	65.6	117.5	134.5	252.0
2011	0.0	34.2	0.1	(s)	R 5.0	R 5.1	8.6	0.7	0.1	64.1	R 112.8	133.2	R 246.0
2012	0.0	26.5	(s)	(s)	3.9	3.9	8.0	0.8	0.1	61.1	100.4	121.4	221.7
2013	0.0	R 35.3	(s)	(s)	5.2	5.2	11.0	0.8	0.1	62.2	R 114.7	126.3	R 241.0
2014	0.0	38.9	(s)	(s)	4.7	4.7	11.0	0.8	0.1	62.9	118.5	128.4	247.0

[a] Beginning in 2008, data are no longer collected and are assumed to be zero.
[b] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Wood and wood-derived fuels.
[e] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[f] Solar thermal and photovoltaic energy. Includes distributed solar thermal and photovoltaic energy used in the commercial and industrial sectors.
[g] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[h] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Arkansas

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass	Geothermal [f]	Retail Electricity Sales	Net Energy [f,h]	Electrical System Energy Losses [i]	Total [f,h]
			Distillate Fuel Oil	Kerosene	LPG [b]	Motor Gasoline [c]	Residual Fuel Oil	Total [d]		Wood and Waste [f,g]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			Million Kilowatthours			
1960	0	17	14	38	620	151	103	925	NA	– –	– –	1,161	– –	– –	– –
1965	0	28	24	39	748	127	88	1,027	NA	– –	– –	1,834	– –	– –	– –
1970	0	39	40	90	1,434	181	41	1,786	NA	– –	– –	2,789	– –	– –	– –
1975	0	33	92	79	1,129	143	1,077	2,520	NA	– –	– –	4,382	– –	– –	– –
1980	5	31	112	132	469	162	437	1,312	NA	– –	– –	5,326	– –	– –	– –
1985	1	27	829	84	456	119	0	1,488	NA	– –	– –	5,848	– –	– –	– –
1990	(s)	25	298	1	405	142	0	847	0	– –	– –	6,681	– –	– –	– –
1995	0	27	301	5	328	29	0	662	0	– –	– –	7,771	– –	– –	– –
1996	0	31	291	5	326	29	(s)	651	0	– –	– –	8,063	– –	– –	– –
1997	(s)	29	270	5	345	28	0	649	0	– –	– –	8,236	– –	– –	– –
1998	(s)	28	358	7	256	29	0	649	0	– –	– –	8,910	– –	– –	– –
1999	(s)	28	260	4	662	28	0	955	0	– –	– –	9,064	– –	– –	– –
2000	0	33	376	4	588	29	0	996	0	– –	– –	9,472	– –	– –	– –
2001	0	32	593	9	618	30	0	1,251	0	– –	– –	9,894	– –	– –	– –
2002	(s)	33	446	4	462	110	0	1,022	0	– –	– –	10,035	– –	– –	– –
2003	0	32	744	3	369	99	0	1,215	0	– –	– –	10,568	– –	– –	– –
2004	(s)	30	515	17	667	104	(s)	1,303	0	– –	– –	10,731	– –	– –	– –
2005	0	32	714	20	287	140	0	1,162	0	– –	– –	11,366	– –	– –	– –
2006	(s)	31	93	12	279	145	0	528	0	– –	– –	11,581	– –	– –	– –
2007	1	32	90	9	204	123	0	426	0	– –	– –	11,801	– –	– –	– –
2008	0	37	102	9	432	128	0	671	0	– –	– –	11,703	– –	– –	– –
2009	0	36	975	(s)	300	137	0	1,412	0	– –	– –	11,477	– –	– –	– –
2010	0	40	660	1	292	160	0	1,113	0	– –	– –	12,188	– –	– –	– –
2011	0	40	621	(s)	R 303	71	0	R 996	0	– –	– –	12,146	– –	– –	– –
2012	0	41	380	(s)	309	76	0	765	0	– –	– –	12,102	– –	– –	– –
2013	0	48	365	(s)	296	R 56	0	R 717	0	– –	– –	11,898	– –	– –	– –
2014	0	51	570	(s)	359	81	0	1,010	0	– –	– –	11,988	– –	– –	– –
			Trillion Btu												
1960	0.0	17.8	0.1	0.2	2.4	0.8	0.6	4.1	NA	0.4	NA	4.0	26.2	9.8	36.0
1965	0.0	28.0	0.1	0.2	2.9	0.7	0.6	4.5	NA	0.3	NA	6.3	38.9	14.9	53.9
1970	0.0	39.3	0.2	0.5	5.5	0.9	0.3	7.5	NA	0.2	NA	9.5	56.5	23.0	79.5
1975	0.0	33.1	0.5	0.4	4.3	0.8	6.8	12.8	NA	0.2	NA	15.0	61.1	35.9	96.9
1980	0.1	30.5	0.6	0.7	1.8	0.9	2.7	6.8	NA	0.1	NA	18.2	55.6	43.7	99.3
1985	(s)	27.2	4.8	0.5	1.7	0.6	0.0	7.7	NA	0.1	NA	20.0	54.9	45.7	100.6
1990	(s)	25.3	1.7	(s)	1.6	0.7	0.0	4.0	0.0	0.5	(s)	22.8	52.7	53.0	105.7
1995	0.0	29.7	1.8	(s)	1.3	0.2	0.0	3.2	0.0	0.8	(s)	26.5	60.3	61.7	121.9
1996	0.0	31.8	1.7	(s)	1.3	0.2	(s)	3.1	0.0	0.8	(s)	27.5	63.3	62.3	125.6
1997	(s)	29.9	1.6	(s)	1.3	0.1	0.0	3.1	0.0	0.6	(s)	28.1	61.6	64.3	125.9
1998	(s)	28.8	2.1	(s)	1.0	0.1	0.0	3.3	0.0	0.5	(s)	30.4	62.9	70.6	133.5
1999	(s)	28.4	1.5	(s)	2.5	0.1	0.0	4.2	0.0	0.6	0.0	30.9	64.1	71.0	135.2
2000	0.0	33.8	2.2	(s)	2.3	0.1	0.0	4.6	0.0	0.6	0.0	32.3	71.3	75.7	147.0
2001	0.0	32.5	3.5	0.1	2.4	0.2	0.0	6.0	0.0	0.6	0.0	33.8	72.8	78.2	151.0
2002	(s)	33.7	2.6	(s)	1.8	0.6	0.0	5.0	0.0	0.6	0.0	34.2	73.5	78.9	152.4
2003	0.0	32.7	4.3	(s)	1.4	0.5	0.0	6.3	0.0	0.6	0.0	36.1	75.6	78.9	154.6
2004	(s)	30.1	3.0	0.1	2.6	0.5	(s)	6.2	0.0	0.5	0.0	36.6	73.4	80.9	154.4
2005	0.0	31.8	4.2	0.1	1.1	0.7	0.0	6.1	0.0	1.0	0.0	38.8	77.7	86.0	163.7
2006	(s)	32.3	0.5	0.1	1.1	0.8	0.0	2.4	0.0	0.9	0.0	39.5	75.1	83.8	158.9
2007	(s)	32.5	0.5	0.1	0.8	0.6	0.0	2.0	0.0	0.9	0.0	40.3	75.7	87.1	162.8
2008	0.0	37.2	0.6	(s)	1.7	0.7	0.0	3.0	0.0	1.0	0.0	39.9	81.1	85.8	167.0
2009	0.0	36.8	5.6	(s)	1.2	0.7	0.0	7.5	0.0	1.4	0.0	39.2	84.8	79.8	164.6
2010	0.0	40.5	3.8	(s)	1.1	0.8	0.0	5.8	0.0	1.4	0.0	41.6	89.3	85.2	174.5
2011	0.0	40.6	3.6	(s)	1.2	0.4	0.0	R 5.1	0.0	1.3	0.0	41.4	88.5	86.1	174.6
2012	0.0	41.9	2.2	(s)	1.2	0.4	0.0	3.8	0.0	1.2	0.0	41.3	88.1	82.0	170.1
2013	0.0	R 48.1	2.1	(s)	1.1	0.3	0.0	3.5	0.0	1.4	0.0	40.6	R 93.6	82.5	R 176.1
2014	0.0	51.7	3.3	(s)	1.4	0.4	0.0	5.1	0.0	1.3	0.0	40.9	99.1	83.5	182.5

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Liquefied petroleum gases, includes ethane and olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[d] Includes small amounts of petroleum coke not shown separately.
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Distributed solar thermal and photovoltaic energy consumed in the commercial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by commercial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[i] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Arkansas

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass		Geo-thermal [f]	Retail Electricity Sales	Net Energy [f,i]	Electrical System Energy Losses [j]	Total [f,i]
			Distillate Fuel Oil	LPG [b]	Motor Gasoline [c]	Residual Fuel Oil	Other [d]	Total		Wood and Waste [f,g]	Losses and Co-products [h]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh				Million kWh			
1960	14	108	1,055	1,183	431	315	3,629	6,614	0	– –	– –	– –	3,161	– –	– –	– –
1965	6	134	1,057	1,141	485	291	4,548	7,522	0	– –	– –	– –	4,883	– –	– –	– –
1970	0	162	1,962	1,798	291	191	5,750	9,992	0	– –	– –	– –	6,333	– –	– –	– –
1975	40	132	2,841	2,715	169	3,634	5,256	14,615	0	– –	– –	– –	5,994	– –	– –	– –
1980	296	126	3,544	2,122	51	1,438	5,296	12,452	0	– –	– –	– –	10,946	– –	– –	– –
1985	379	109	4,273	1,076	630	726	2,632	9,338	0	– –	– –	– –	9,049	– –	– –	– –
1990	256	127	2,424	1,202	416	214	2,217	6,473	0	– –	– –	– –	10,126	– –	– –	– –
1995	325	140	4,041	1,416	449	204	2,768	8,878	0	– –	– –	– –	14,483	– –	– –	– –
1996	348	144	3,393	1,317	454	116	3,131	8,410	0	– –	– –	– –	15,139	– –	– –	– –
1997	296	152	3,997	1,171	472	21	3,178	8,839	0	– –	– –	– –	15,632	– –	– –	– –
1998	287	149	3,816	915	648	3	3,011	8,393	0	– –	– –	– –	16,066	– –	– –	– –
1999	324	140	3,528	1,955	549	17	3,192	9,240	0	– –	– –	– –	16,680	– –	– –	– –
2000	382	132	4,026	3,269	550	9	3,001	10,855	0	– –	– –	– –	17,268	– –	– –	– –
2001	437	124	4,589	2,741	936	203	2,796	11,265	0	– –	– –	– –	16,734	– –	– –	– –
2002	422	120	4,347	1,507	999	46	4,546	11,445	0	– –	– –	– –	16,887	– –	– –	– –
2003	417	112	5,330	1,109	1,071	188	3,774	11,472	0	– –	– –	– –	16,942	– –	– –	– –
2004	415	102	5,583	1,143	1,257	446	2,868	11,297	0	– –	– –	– –	17,322	– –	– –	– –
2005	368	91	6,890	875	1,218	33	2,565	11,582	0	– –	– –	– –	17,665	– –	– –	– –
2006	365	89	6,952	966	1,336	4	3,401	12,660	0	– –	– –	– –	17,990	– –	– –	– –
2007	397	88	7,091	1,069	950	69	3,236	12,415	0	– –	– –	– –	17,839	– –	– –	– –
2008	388	88	9,047	R 846	688	44	2,181	R 12,806	0	– –	– –	– –	17,038	– –	– –	– –
2009	298	82	4,419	R 786	688	41	R 3,069	R 9,003	0	– –	– –	– –	14,710	– –	– –	– –
2010	288	89	5,782	R 742	755	1	R 3,663	R 10,944	0	– –	– –	– –	16,775	– –	– –	– –
2011	233	92	5,347	R 705	766	22	R 4,322	R 11,162	0	– –	– –	– –	16,994	– –	– –	– –
2012	217	89	5,120	R 600	703	11	R 3,765	R 10,198	0	– –	– –	– –	16,848	– –	– –	– –
2013	215	94	5,605	R 623	R 758	13	R 3,798	R 10,797	0	– –	– –	– –	16,565	– –	– –	– –
2014	227	96	5,157	750	661	10	4,040	10,617	0	– –	– –	– –	16,651	– –	– –	– –
			Trillion Btu													
1960	0.4	112.1	6.1	4.9	2.3	2.0	22.2	37.6	0.0	17.7	NA	NA	10.8	178.5	26.7	205.2
1965	0.2	134.2	6.2	4.7	2.5	1.8	28.0	43.3	0.0	21.6	NA	NA	16.7	215.9	39.8	255.6
1970	0.0	162.8	11.4	6.7	1.5	1.2	35.6	56.5	0.0	25.8	NA	NA	21.6	266.6	52.3	318.9
1975	0.9	131.7	16.5	9.9	0.9	22.8	32.7	82.9	0.0	27.1	NA	NA	20.5	263.0	49.1	312.0
1980	6.3	125.1	20.6	7.7	0.3	9.0	33.3	70.9	0.0	50.3	NA	NA	37.3	290.0	89.7	379.8
1985	8.1	110.9	24.9	3.8	3.3	4.6	16.6	53.2	0.0	58.9	0.0	NA	30.9	262.0	70.7	332.7
1990	5.8	128.3	14.1	4.3	2.2	1.3	13.3	35.3	0.0	66.9	0.0	0.0	34.6	270.9	80.4	351.3
1995	7.8	151.8	23.5	5.1	2.3	1.3	17.4	49.6	0.0	77.5	0.0	0.0	49.4	336.1	114.9	451.0
1996	8.4	148.0	19.7	4.7	2.4	0.7	19.1	46.7	0.0	82.2	0.0	0.0	51.7	336.8	116.9	453.7
1997	7.0	153.9	23.3	4.2	2.5	0.1	19.4	49.5	0.0	84.0	0.0	0.0	53.3	347.7	122.1	469.8
1998	7.0	153.1	22.2	3.3	3.4	(s)	18.3	47.1	0.0	79.4	0.0	0.0	54.8	341.4	127.3	468.7
1999	7.9	142.1	20.5	6.9	2.9	0.1	19.4	49.8	0.0	79.4	0.0	(s)	56.9	336.2	130.7	466.9
2000	9.6	134.8	23.4	11.6	2.9	0.1	18.4	56.3	0.0	80.6	0.0	(s)	58.9	340.3	138.0	478.3
2001	10.9	125.5	26.7	9.7	4.9	1.3	17.2	59.8	0.0	64.0	0.0	(s)	57.1	317.2	132.2	449.5
2002	10.5	122.8	25.3	5.3	5.2	0.3	28.8	64.9	0.0	70.1	0.0	(s)	57.6	325.9	132.8	458.6
2003	10.1	115.7	31.0	3.9	5.6	1.2	23.6	65.4	0.0	70.3	0.0	(s)	57.8	319.4	126.5	445.9
2004	10.1	103.4	32.5	4.1	6.5	2.8	17.7	63.6	0.0	70.5	0.0	(s)	59.1	306.7	130.6	437.3
2005	9.3	91.4	40.1	3.1	6.3	0.2	15.6	65.3	0.0	72.5	0.0	(s)	60.3	298.8	133.7	432.5
2006	9.1	92.2	40.3	3.4	6.9	(s)	21.2	72.0	0.0	77.4	0.0	(s)	61.4	312.0	130.2	442.3
2007	9.8	88.5	41.0	3.8	4.9	0.4	20.2	70.3	0.0	80.0	0.0	(s)	60.9	309.5	131.6	441.1
2008	9.6	88.9	52.3	3.0	3.5	0.3	13.3	72.4	0.0	67.8	0.0	(s)	58.1	R 296.7	125.0	421.7
2009	7.4	83.1	25.5	R 2.7	3.5	0.3	R 19.2	R 51.2	0.0	71.0	0.0	(s)	50.2	R 263.0	102.2	R 365.2
2010	7.3	89.6	33.4	2.6	3.8	(s)	R 23.0	R 62.9	0.0	71.2	0.0	(s)	57.2	R 288.2	117.3	R 405.5
2011	5.6	93.4	30.9	R 2.4	3.9	0.1	R 27.3	R 64.7	0.0	73.9	0.0	(s)	58.0	R 295.5	120.5	R 416.0
2012	5.2	89.7	29.6	2.1	3.6	0.1	R 23.6	R 58.9	0.0	74.1	0.0	(s)	57.5	R 285.3	114.2	R 399.5
2013	5.1	R 95.5	32.4	2.2	R 3.8	0.1	R 23.7	R 62.2	0.0	R 69.7	0.0	(s)	56.5	R 288.9	114.9	R 403.8
2014	5.5	98.1	29.8	2.6	3.3	0.1	25.4	61.1	0.0	68.7	0.0	(s)	56.8	290.3	116.0	406.2

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Liquefied petroleum gases, includes ethane and olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[d] Includes asphalt and road oil, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Losses and co-products from the production of fuel ethanol.
[i] Distributed solar thermal and photovoltaic energy consumed in the industrial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline but not shown in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by industrial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[j] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. – – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT7. Transportation Sector Energy Consumption Estimates, Selected Years, 1960-2014, Arkansas

Year	Coal	Natural Gas [a]	Petroleum								Retail Electricity Sales	Net Energy [e,f]	Electrical System Energy Losses [g]	Total [e,f]
			Aviation Gasoline	Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Lubricants	Motor Gasoline [d]	Residual Fuel Oil	Total				
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	(s)	9	177	926	2,237	309	274	14,093	3	18,019	0	– –	– –	– –
1965	(s)	11	482	1,703	2,094	434	305	17,310	36	22,364	0	– –	– –	– –
1970	0	13	293	3,383	2,204	692	300	21,985	5	28,862	0	– –	– –	– –
1975	(s)	12	254	6,410	1,995	679	308	27,299	11	36,957	0	– –	– –	– –
1980	0	11	275	6,699	2,035	205	432	26,276	0	35,922	0	– –	– –	– –
1985	0	8	86	7,690	2,030	147	393	25,857	0	36,203	0	– –	– –	– –
1990	0	9	125	9,722	1,693	83	442	28,438	0	40,503	0	– –	– –	– –
1995	0	11	143	12,569	1,179	51	422	31,644	0	46,008	0	– –	– –	– –
1996	0	13	121	13,066	1,534	45	410	31,599	0	46,775	0	– –	– –	– –
1997	0	12	135	13,582	1,539	42	433	32,684	0	48,415	0	– –	– –	– –
1998	0	10	122	14,345	1,528	33	453	32,585	0	49,066	0	– –	– –	– –
1999	0	9	118	13,824	4,575	457	458	33,120	0	52,552	0	– –	– –	– –
2000	0	9	93	14,346	4,868	93	451	32,719	0	52,570	0	– –	– –	– –
2001	0	9	183	15,633	1,036	89	413	32,280	0	49,634	0	– –	– –	– –
2002	0	8	118	16,811	794	54	408	32,995	0	51,180	0	– –	– –	– –
2003	0	9	103	16,563	822	51	377	33,173	0	51,089	0	– –	– –	– –
2004	0	8	127	17,189	722	51	382	33,267	0	51,739	0	– –	– –	– –
2005	0	9	67	16,739	1,251	83	380	33,139	1	51,661	0	– –	– –	– –
2006	0	11	111	16,529	1,183	81	371	33,079	0	51,352	0	– –	– –	– –
2007	0	10	110	16,825	1,226	59	383	33,889	0	52,491	0	– –	– –	– –
2008	0	10	87	16,433	1,085	154	355	33,338	0	51,452	(s)	– –	– –	– –
2009	0	9	110	16,330	800	77	319	34,235	0	51,871	(s)	– –	– –	– –
2010	0	10	86	16,942	986	70	355	33,999	0	52,438	(s)	– –	– –	– –
2011	0	11	81	17,169	1,045	106	337	32,869	0	51,606	(s)	– –	– –	– –
2012	0	11	82	15,633	988	154	310	32,954	0	50,120	(s)	– –	– –	– –
2013	0	R 11	70	15,793	1,062	102	328	R 32,386	0	R 49,742	(s)	– –	– –	– –
2014	0	12	39	15,448	1,373	128	342	33,017	0	50,347	(s)	– –	– –	– –
			Trillion Btu											
1960	(s)	9.5	0.9	5.4	12.0	1.2	1.7	74.0	(s)	95.2	0.0	104.7	0.0	104.7
1965	(s)	11.4	2.4	9.9	11.2	1.7	1.8	90.9	0.2	118.2	0.0	129.6	0.0	129.6
1970	0.0	13.5	1.5	19.7	11.9	2.7	1.8	115.5	(s)	153.1	0.0	166.5	0.0	166.5
1975	(s)	12.2	1.3	37.3	10.8	2.6	1.9	143.4	0.1	197.4	0.0	209.5	0.0	209.5
1980	0.0	11.4	1.4	39.0	11.0	0.8	2.6	138.0	0.0	192.9	0.0	204.3	0.0	204.3
1985	0.0	8.3	0.4	44.8	11.0	0.6	2.4	135.8	0.0	195.0	0.0	203.4	0.0	203.4
1990	0.0	8.7	0.6	56.6	9.2	0.3	2.7	149.4	0.0	218.9	0.0	228.1	0.0	228.1
1995	0.0	12.5	0.7	73.1	6.7	0.2	2.6	165.1	0.0	248.4	0.0	260.9	0.0	260.9
1996	0.0	12.9	0.6	76.0	8.7	0.2	2.5	164.9	0.0	252.9	0.0	265.8	0.0	265.8
1997	0.0	11.8	0.7	79.0	8.7	0.2	2.6	170.4	0.0	261.7	0.0	273.5	0.0	273.5
1998	0.0	10.5	0.6	83.5	8.7	0.1	2.7	169.9	0.0	265.6	0.0	276.1	0.0	276.1
1999	0.0	9.2	0.6	80.4	25.9	1.8	2.8	172.7	0.0	284.2	0.0	293.4	0.0	293.4
2000	0.0	9.0	0.5	83.5	27.6	0.4	2.7	170.6	0.0	285.2	0.0	294.3	0.0	294.3
2001	0.0	8.9	0.9	91.0	5.9	0.3	2.5	168.3	0.0	268.9	0.0	277.8	0.0	277.8
2002	0.0	8.2	0.6	97.8	4.5	0.2	2.5	171.9	0.0	277.5	0.0	285.7	0.0	285.7
2003	0.0	8.8	0.5	96.4	4.7	0.2	2.3	172.6	0.0	276.6	0.0	285.4	0.0	285.4
2004	0.0	8.0	0.6	100.0	4.1	0.2	2.3	173.0	0.0	280.3	0.0	288.3	0.0	288.3
2005	0.0	9.0	0.3	97.4	7.1	0.3	2.3	172.3	(s)	279.7	0.0	288.7	0.0	288.7
2006	0.0	11.0	0.6	95.9	6.7	0.3	2.2	171.7	0.0	277.4	0.0	288.4	0.0	288.4
2007	0.0	10.3	0.6	97.3	7.0	0.2	2.3	174.7	0.0	282.1	0.0	292.4	0.0	292.4
2008	0.0	10.0	0.4	95.0	6.2	0.6	2.2	170.9	0.0	275.2	(s)	285.2	(s)	285.2
2009	0.0	9.2	0.6	94.4	4.5	0.3	1.9	174.6	0.0	276.4	(s)	285.6	(s)	285.6
2010	0.0	9.6	0.4	97.9	5.6	0.3	2.2	172.6	0.0	279.0	(s)	288.6	(s)	288.6
2011	0.0	11.5	0.4	99.2	5.9	0.4	2.0	166.6	0.0	274.5	(s)	286.0	(s)	286.0
2012	0.0	10.7	0.4	90.3	5.6	0.6	1.9	166.8	0.0	265.6	(s)	276.3	(s)	276.3
2013	0.0	R 11.6	0.4	91.2	6.0	0.4	2.0	R 163.9	0.0	R 263.9	(s)	R 275.5	(s)	R 275.5
2014	0.0	11.9	0.2	89.2	7.8	0.5	2.1	167.1	0.0	266.8	(s)	278.7	(s)	278.7

[a] Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, natural gas consumed as vehicle fuel.
[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Beginning in 1993, motor gasoline includes fuel ethanol blended into the product.
[e] There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of renewable energy sources beginning in 1981.
[f] For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.
[g] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.
– – = Not applicable.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2014, Arkansas

Year	Coal	Natural Gas [a]	Petroleum				Nuclear Electric Power	Hydroelectric Power [d]	Biomass	Geothermal [f]	Solar/PV [f,g]	Wind [f]	Net Electricity Imports [h]	Total [f,i]
			Distillate Fuel Oil [b]	Petroleum Coke	Residual Fuel Oil [c]	Total			Wood and Waste [e,f]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			Million Kilowatthours				
1960	0	47	1	0	118	119	0	992	– –	0	NA	NA	0	– –
1965	0	68	(s)	0	38	38	0	1,080	– –	0	NA	NA	0	– –
1970	0	107	8	0	698	705	0	2,160	– –	0	NA	NA	0	– –
1975	0	32	62	0	4,365	4,427	4,874	3,433	– –	0	NA	NA	0	– –
1980	1,774	59	180	0	3,106	3,285	7,833	1,695	– –	0	NA	NA	0	– –
1985	12,302	11	12	0	8	21	9,889	4,434	– –	0	0	0	0	– –
1990	11,836	32	140	0	15	155	11,282	3,655	– –	0	0	0	0	– –
1995	13,216	33	94	0	15	109	11,658	3,218	– –	0	0	0	0	– –
1996	14,467	34	97	0	81	179	13,357	2,797	– –	0	0	0	0	– –
1997	13,772	25	100	0	27	127	14,208	3,516	– –	0	0	0	0	– –
1998	14,276	41	179	0	100	279	13,097	3,117	– –	0	0	0	0	– –
1999	14,974	40	167	0	92	260	12,920	2,694	– –	0	0	0	0	– –
2000	14,866	35	67	0	293	360	11,652	2,370	– –	0	0	0	0	– –
2001	15,110	26	82	0	1,340	1,421	14,781	2,548	– –	0	0	0	0	– –
2002	14,165	42	69	0	180	249	14,559	3,436	– –	0	0	0	0	– –
2003	14,310	56	71	0	382	453	14,689	2,655	– –	0	0	0	0	– –
2004	15,318	40	62	0	742	805	15,450	3,643	– –	0	0	0	0	– –
2005	14,031	49	72	0	230	302	13,690	3,083	– –	0	0	0	0	– –
2006	14,614	71	48	0	219	267	15,233	1,551	– –	0	0	0	0	– –
2007	15,629	64	63	0	70	133	15,486	3,237	– –	0	0	0	0	– –
2008	15,678	64	44	0	54	98	14,168	4,660	– –	0	0	0	0	– –
2009	14,994	83	64	0	77	142	15,170	4,193	– –	0	0	0	0	– –
2010	16,537	97	55	0	20	75	15,023	3,659	– –	0	0	0	0	– –
2011	17,465	107	81	0	12	94	14,194	2,958	– –	0	0	0	0	– –
2012	17,023	129	53	0	2	55	15,493	2,198	– –	0	0	0	0	– –
2013	18,766	94	65	0	7	72	11,945	2,655	– –	0	0	0	0	– –
2014	19,281	72	45	0	(s)	45	14,478	2,640	– –	0	0	0	0	– –
							Trillion Btu							
1960	0.0	48.4	(s)	0.0	0.7	0.7	0.0	10.7	0.0	0.0	NA	NA	0.0	59.8
1965	0.0	67.6	(s)	0.0	0.2	0.2	0.0	11.3	0.0	0.0	NA	NA	0.0	79.1
1970	0.0	107.9	(s)	0.0	4.4	4.4	0.0	22.7	0.0	0.0	NA	NA	0.0	135.0
1975	0.0	32.2	0.4	0.0	27.4	27.8	53.7	35.7	0.0	0.0	NA	NA	0.0	149.4
1980	30.2	60.4	1.0	0.0	19.5	20.6	85.4	17.6	0.0	0.0	NA	NA	0.0	214.2
1985	211.7	12.0	0.1	0.0	0.1	0.1	105.0	46.3	0.0	0.0	0.0	0.0	0.0	375.2
1990	206.9	32.7	0.8	0.0	0.1	0.9	119.4	38.0	0.0	0.0	0.0	0.0	0.0	397.8
1995	229.5	33.4	0.5	0.0	0.1	0.6	122.5	33.2	0.0	0.0	0.0	0.0	0.0	419.2
1996	251.7	34.8	0.6	0.0	0.5	1.1	140.3	28.9	0.0	0.0	0.0	0.0	0.0	456.8
1997	239.8	25.4	0.6	0.0	0.2	0.8	149.1	35.9	0.0	0.0	0.0	0.0	0.0	451.0
1998	247.7	41.4	1.0	0.0	0.6	1.7	137.4	31.8	0.0	0.0	0.0	0.0	0.0	459.9
1999	259.1	41.1	1.0	0.0	0.6	1.6	135.0	27.6	0.0	0.0	0.0	0.0	0.0	464.3
2000	258.0	35.3	0.4	0.0	1.8	2.2	121.5	24.2	0.0	0.0	0.0	0.0	0.0	441.2
2001	263.1	27.1	0.5	0.0	8.4	8.9	154.4	26.3	0.0	0.0	0.0	0.0	0.0	479.7
2002	244.8	43.1	0.4	0.0	1.1	1.5	152.0	35.0	0.0	0.0	0.0	0.0	0.0	476.4
2003	243.5	58.2	0.4	0.0	2.4	2.8	153.1	26.9	7.1	0.0	0.0	0.0	0.0	491.6
2004	260.1	41.3	0.4	0.0	4.7	5.0	161.1	36.5	2.4	0.0	0.0	0.0	0.0	506.5
2005	237.9	50.4	0.4	0.0	1.4	1.9	142.9	30.8	2.1	0.0	0.0	0.0	0.0	466.0
2006	247.8	73.0	0.3	0.0	1.4	1.7	159.0	15.4	0.8	0.0	0.0	0.0	0.0	497.7
2007	265.2	65.2	0.4	0.0	0.4	0.8	162.4	32.0	1.7	0.0	0.0	0.0	0.0	527.4
2008	269.3	66.2	0.3	0.0	0.3	0.6	148.1	45.9	1.9	0.0	0.0	0.0	0.0	532.0
2009	256.7	85.3	0.4	0.0	0.5	0.9	158.7	40.9	0.5	0.0	0.0	0.0	0.0	543.0
2010	286.4	98.5	0.3	0.0	0.1	0.4	157.0	35.7	1.1	0.0	0.0	0.0	0.0	579.2
2011	300.5	109.2	0.5	0.0	0.1	0.5	148.5	28.7	1.3	0.0	0.0	0.0	0.0	588.9
2012	291.6	131.8	0.3	0.0	(s)	0.3	162.4	20.9	1.3	0.0	0.0	0.0	0.0	608.3
2013	322.0	95.8	0.4	0.0	(s)	0.4	124.8	25.3	1.4	0.0	0.0	0.0	0.0	569.8
2014	333.8	74.1	0.3	0.0	(s)	0.3	151.4	25.1	2.6	0.0	0.0	0.0	0.0	587.3

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.
[c] Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
[d] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[e] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Solar thermal and photovoltaic energy.
[h] Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.
[i] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.